

Direct disposal of spent nuclear fuel.

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Lecture 2



What happens with fuel in a nuclear reactor?







Fuel in reactor: Clasification of fission products, Kleykamp 1985.



Neutron activation (metallic parts): ${}^{59}Co + {}^{1}_{0}n \rightarrow {}^{60}Co$ Fuel: ${}^{14}N + {}^{1}n = {}^{14}C + {}^{1}p$, ${}^{35}Cl + {}^{1}n = {}^{36}Cl + \gamma$



Ellingham diagram for spent fuel





Fig. 2. Relative partial molar Gibbs free energies of oxygen of the fission product oxides and of UO_{2+s} and $U_{0.8}Pu_{0.2}O_{2\pm s}$, d: oxide decomposes, sb: oxide sublimes.



Graph of ΔG for Ag oxidation (per mole O₂) with intercept ΔH and slope $-\Delta S$. Products favoured below 462 K (negative ΔG). ΔG = - RT ln K_{eq}= RT lnP_{O2}.



Burnup dependence of oxygen potential



. Burnup dependence of the oxygen potential at 750°C for different irradiated oxide fuels.

H. Matzke, J. Nucl. Mater. 208(1994) 18-24.



Chemical state of fission products in fuel.

- The fission process creates fission products of valences lower than IV, e.g. Nd(III) or Sr(II). Their occupation of the place of an U(IV) should result in excess oxygen in the matrix. In this case the neighboring U atom is formally U(V), leading to stronger attraction and shortening of U-O distances. Similar effects observed for atoms such as Pu or Ce, which are easier reduced to Pu(III) than U. The lattice parameter of LWR fuels at constant O/M ratio decreases with increasing burnup.
- The oxygen potential of the fuel increases during burnup, but very little. No oxidation as increased x in UO_{2+x} is observed and oxygen potential is buffered around the values for $Mo(s)+O_2=MoO_2(s)$ equilibrium. At the end of the radiation, the fuel is nearly stoichiometric and the oxygen potential is slightly lower at the rim than in the center. At high temperatures, Zr of the cladding also acts as excess oxygen getter, forming $ZrO_2(s)$.
- Another important factor is the solubility of the newly formed oxides in $UO_2(s)$. Thus Ln_2O_3 oxides (RE oxides) are usually very soluble in $UO_2(s)$ even at high content, so the lanthanides are always in solid solution with UO_2 and do not segregate. ZrO_2 is very soluble in PuO_2 , while its solubility in UO_2 is limited and temperature dependent. $MoO_2(s)$ is very little soluble in $UO_2(s)$ and the same holds for Tc, while Cs has a maximum solubility of about 1 at%. Sr is more soluble, up to 10 at%, while Ba is around 2 at% and Nb around 3 at%.
- It should be kept present that fissions create fission products in the whole pellet, then there is a very strong thermal diffusion gradient from the center towards the gap, where the temperature approaches this of the coolant. Gaseous fission products migrate from the center of the grain towards grain boundaries and further towards the gap. It is extremely important to have accurate diffusion rates at the given temperatures in order to judge nuclide distribution. For example, Cs(s) melts at 28.5 C and boils at 678.4 C; iodine melts at 114 C and boils at 184 C. These temperatures are low as compared to fuel temperatures in the reactor.



Chemical state of fission products in fuel (contd).

- Several other processes, such as e.g. radiation damage, should be considered while making thermodynamic predictions for the chemical state of fission products in fuel. Thus, CsI is never observed in spent fuel, even though it should form according to thermodynamic data. The same holds for Cs₂(U,Pu)O₄, predicted by phase studies in the Cs-U-O system, but never observed as a ternary oxide in spent fuel. The lower the O/M ratio and oxygen potential, the higher is Cs partial pressure resulting in transport to the gap. Diffusion coefficient of iodine is higher than this of Xe, and iodine releases are usually higher than these of Cs, which is partially dissolved in the matrix.
- Mo, Tc, Ru, Rh, Pd form metallic inclusions, called also "white inclusions" or ε-phase particles. Mo and Ru are the main components in ε-particles and both can migrate as MoO₃(g) and RuO₃(g). Pd metal has high vapor pressure and is not contained in particles according to its fission yield. These metallic particles are very important hydrogen catalysts during fuel dissolution under repository conditions.
- Zr is usually dissolved in UO₂ and distributed homogeneously. Sr is predominantly dissolved in UO₂, while only a small fraction of Ba-oxide is dissolved in UO₂; the majority of Ba is precipitated in "grey phases" perovskite type oxides (Ba_{1-x-y} Sr_x Cs_y)(U, Pu, Zr, Mo, RE)O₃. Grey phases are typical for fuel which has experienced very high temperatures, usually not observed in standard LWR fuel. Sr content in the grey phases increases with a decrease of the local oxygen potential.
- Other phases occur in the gap between fuel and cladding by condensation of volatile fission products and by chemical interaction of fission products with cladding (e.g. $ZrI_4(s)$ or $ZrH_x(s)$).



The instant release fraction

- During irradiation in the reactor, a certain percentage of the RN inventory has **segregated** to the gap between the fuel and the cladding and also to grain boundaries. Of these RN, the behaviour of fission gases is best known and a number of studies on FGR has been published. The behaviour of other potentially segregated nuclides is far less well known and this is a concern, because they will be released more rapidly than the ones embedded in the fuel matrix.
- The radionuclide fractions released to the fuel/cladding gap and to grain boundaries are somehow improperly referred to as "Instant Release Fraction", IRF. More appropriate would be "Rapid Release Fraction" since the release from the grain boundaries may continue for extended periods of time. For PA purposes, both fractions are frequently treated as instant release.
- There are relatively few systematic studies of the release of segregated material other than fission gases from fuel. In the Canadian program, Stroess-Gascoyne(1996) published data on the rapid release of ¹³⁷Cs, ⁹⁰Sr, ⁹⁹Tc, ¹²⁹I and ¹⁴C from Candu fuel. Much less studies were available in this period for LWR fuel, the situation is somehow better after 2000. A couple of recent studies will be described.
- It is generally assumed that the fission gas release and the release of other segregated nuclides are related. This seems to be a reasonable assumption for LWR fuels with a few percent FGR. For some RN, assuming a 1:1 relationship will be a reasonable assumption, for others the relationship may be more complex-to be discussed later.



The instant release fraction

• Based on literature data (Johnson&McGinnes 2002), the following RN need to be considered for rapid release after 1000 y-in parenthesis their half-life in years:

¹⁴C(5.73·10³), ³⁶Cl(3.0·10⁵), ⁷⁹Se(3.77·10⁵), ⁹⁹Tc(2.1·10⁵), ¹⁰⁷Pd(6.5·10⁶),

 126 Sn(2.3 · 10⁵), 129 I(1.57 · 10⁷), 135 Cs(2.3 · 10⁶)

- The two first originate mainly from neutron activation of nitrogen and chlorine impurities in the fuel. Selenium would be volatile as Se(s), Tc and Pd are certainly segregated in metallic particles, while I and Cs are partially accumulated in the gap.
- Very few data are available on ¹⁴C releases from LWR, Johnson&Tait proposed 10% as bounding value and 5% as best estimate. The EU-project CAST expected to improve the situation.
- There are almost no data on ³⁶Cl release from LWR fuel, therefore the data of J. Tait on releases from Candu fuel are used to estimate its releases.
- The release fractions for **Tc** and **Pd**, which are part of the metallic ε-particles are assumed as for Candu fuel (Johnson&Tait), with a best estimate 0.2% and bounding value 1% of the inventory as IRF.
- The data of Wilson(1990), PNNL, USA report "less than" values for ¹²⁶Sn, indicating no real evidence for Sn segregation at low to moderate burnup. The vapor pressure of tin is relatively low(10^{-3.3} atm. at 2000 °C), hence tin may be part of metallic particles. Thus for both ¹²¹Sn and ¹²⁶Sn best estimate is 0.03% and a bounding value of 0.1%.
- The radionuclides ¹²⁹I,¹³⁵Cs,¹³⁷Cs,^{108m}Ag and ^{113m}Cd a 1:1 correlation with FGR is used pessimistically. The gap and grain boundary fraction of ^{108m}Ag and ^{113m}Cd is negligible as compared to the releases from control rods.
- ⁷⁹Se is a typical example where new data on its characterization in the spent fuel as Se²⁻ ions substituting oxygen atoms in the fuel lattice give support to the below detection limit values measured and to discarding it as an IRF member in the future. EXAFS data obtained by E. Curti et al. 2015.



Cumulative RF vs Cumulative Contact Time



- Cumulative RF of ¹²⁹I and ¹³⁷Cs levels out with time.
- The ¹²⁹I release approaches the FGR value.
- Lower RF for pellet samples than for fragment samples (75 MWd/kgU)



All data for Cs, including HBU data and MOX



 $D_{Cs}/D_{Xe} = 0.33$ (Lassman et al., Fission gas behaviour in water reactor fuels, pp. 321-334, NEA 2002)



FGR vs. I-129 release



All available data for iodine release





Releases during 5 years as function of burn-up (1997)-series 11.



•Segments of fuel rods (2 pellets with cladding) +synthetic groundwater +oxidizing conditions.

•Series of sequential exposures to a static leaching solution. Results for contact periods: 7, 21, 63, 92, 180 and several 360 day periods-Series 11.

•ICP-MS isotopic analysis: fission products and actinides in leaching solution.

•Release fraction = $X_{\text{Leach solution}} / X_{\text{Inventory}}$



30 MWd/kg U vs. 77 MWd/kg U.



- Rim zone: porosity and small grain size.
- Higher fission product and actinide occurrence.
- Higher dose rates and surface area.

Higher dissolution rates???









Results for 4 fuel samples, BU= 57.9, 62.7, 65 and 75.4 MWd/kg U



a)Cumulative release fractions vs. burnup for 182 days.

b) Concentrations as function of burnup



•No secondary U mineral phases expected to affect U releases under 92 days (fourth contact period).

- Cs releases are higher than series 11(IRF increase).
- Sr, Ba and Rb releases quite similar to series 11.
- U releases are lower than series 11.
- Mo and Tc releases are lower probably closed gap?



Corrosion sites? ²³⁶U/²³⁵U ratio vs. burnup.

 235 U + n \rightarrow 2 fiss.products + 2-3 n 235 U + n \rightarrow 236 U

•²³⁶U/²³⁵U ratio increases with the irradiation process due to the above processes.

•Higher in the rim zone (burnup up to 2.5 times higher than the pellet average*)

•Increase in the ${}^{236}U/{}^{235}U$ ratio in solution with number of contact periods (the same observed for series 11).

•Series 11; ${}^{236}U/{}^{235}U$ is below the pellet average ratio \Rightarrow less corrosion in the rim zone and increases towards average value.

*H. Matzke, J. Spino, J. Nucl. Mater. 248 (1997) 170



Burnup influence on fuel oxidation and leaching

- It is clear that increased burnup, especially combined with high power rating, causes higher IRF.
- A few systematic studies on oxidative **fuel dissolution** as function of burn-up show similar trends, i. e. samples of intermediate burnup 37-44 have highest releases of matrix bound nuclides.
- Jegou et al. J. Nucl. Mat. 326 (2004) 144-155 : Sr releases in static leaching UOX fuel pins of 22, 37, 47, 60 MWd/kgU burnup in carbonated groundwater were highest for 37 and lowest for the 60 MWd/kgU sample.
- B. Hanson, Proc. IHLLW Conf. Las Vegas (2008) p.404-411: Cumulative U releases in flowthrough tests with 20 mM carbonate solutions of fuel powders with burnups 15, 30, 31, 44, 50, 70 MWd/kg U are highest for the 44 MWd/kg U sample.
- Clarens et al., Mat. Res. Soc. Symp. Proc. 1107(2008) 439-446: Compared releases from the drilled central part of the pellet with the outer ~1 mm part containing the rim: higher releases of both FP and actinides from the central part.
- Rates of oxidative dissolution of natural uraninite (Grandstaff, Econ. Geol. 71 (1976) 1493), Gd-doped UO₂ (Casella et al, IHLWM Conf. Proc. (2008) 388) or SIMFUEL(He et al., Can. J. Chem., 85 (2007) 702), reported to decrease proportionally to the dopant concentration.
- Reported increasing difficulty to fully **oxidize at high temperature spent fuel** (Hanson, PNNL-1173 Report, 1998) or **SIMFUEL**(Cobos et al, J. All. Comp. 271(1998) 610) with increasing burnup (i.e. dopant concentration).
- Most probably for high burnup spent fuel, the increased dopant concentration counteracts the oxidative dissolution, in spite of increased surface area and dose rates. Mazeina et al, J. Nucl. Mater. 373(2008) 39 report increased stability of U(Ca or Y)O₂ solid solutions towards oxidation.



Fuel leaching and redox conditions.

- a) Eh determined by atmospheric oxygen and radiolytic oxidants.
- Under oxidizing (air) conditions: $[O_2]_{diss} = k P_{O2} \approx 2.7 \cdot 10^{-4} M.$

This is orders of magnitude higher than the concentration of radiolytic oxygen

(Eriksen et al, 1997 experimentally determine $[O_2]_{rad} \approx 10^{-7}$ M after ~10 days).

• Anoxic conditions (Ar). Glove box or vessel flushed with Ar or N_2 with ~1 ppm O_2 in the gas phase. In this case:

 $[O_2]_{diss} = k P_{O2} \approx 10^{-9}$ to 10^{-11} M. This is anyhow lower than radiolytic oxygen after ~10 days. Even such small amounts of O₂ create strongly oxidizing conditions.

$$2 H_2O \Leftrightarrow 4 H^+ + O_2(g) + 4e^-, \qquad \log K = -82.8$$

Thus: $-82.8 = 4 \log [H^+] + \log P_{O2} + 4 \log [e^-]$

 $20.7 + (\log P_{O2})/4 = pH + pe$

For pH=8, anoxic conditions: pe = 20.7- pH -2.5 = 10.2 or $E_h \approx 59.16$ pe = + 612 mV.

b) **pH** determined by carbonate equilibria:

$$H_{2}O + CO_{2}(g) \rightleftharpoons H^{+} + HCO_{3}^{-}$$

$$K_{a1} = \frac{\left[H^{+}\right] \cdot \left[HCO_{3}^{-}\right]}{P_{CO_{2}(g)} \cdot a_{H,O}} = 10^{-7.75} \qquad (at \qquad I = 0.01 \cdot M)$$



Real and laboratory anoxic conditions.



Redox kinetics

• Good knowledge of thermodynamics (speciation, redox potentials). Thus U(IV) should reduce

Np(V), Pu(V):

 $U^{4+} + 2NpO_{2}^{+} + 4H^{+} \Longrightarrow UO_{2}^{2+} + 2Np^{4+} + 2H_{2}O \quad \Delta G^{\circ} = -2163.1 \text{ kJ/mol}$ $U^{4+} + 2PuO_{2}^{+} + 4H^{+} \Longrightarrow UO_{2}^{2+} + 2Pu^{4+} + 2H_{2}O \quad \Delta G^{\circ} = -1665.2 \text{ kJ/mol}$

and even more so does $UO_2(s)$.

- Is this kinetically feasible?
- Does soluble Fe(II) or magnetite reduce Np(V), Tc(VII) or UO₂(CO₃)₃⁴⁻ within reasonable time scales?
- In all fuel dissolution models, an oxidative fuel dissolution is assumed. Then it is difficult to argue that while releasing uranium as oxidized U(VI), some minor fuel matrix component such as other actinides or fission products will not also be released in their oxidized forms.
- There is a lot of reductants with high reductive capacity in the near field. However, some experimental information that a reduction of the oxidized forms of the radionuclides occurs is necessary. This helps supporting the thermodynamic conclusions that the radionuclides are reduced in the near field, hence have low solubilities and sorb strongly.



Soluble Fe(II) as reductant

Np concentrations in 1% H₂ -Ar(g) saturated Fe(II) solution. Initial concentrations: Fe(II)=1.6 10⁻⁴ M, NpO₂⁺=6.7 10⁻⁷ M





Magnetite as a reductant for Np(V).





U(VI) removal kinetics, C_t/C_0 vs time, t.

1.06 cm² iron foils / 4.0 cm² cast iron coupons, reacted for 12 h (new)/38 d in 20 ml SGW before adding 1ppm U(VI). C-F: bottles described in Table 1. The open circles show the data from ref. [2], in which V(ml)/ S(cm²) is 4 times higher.





UO₂(cr) from soluble U(VI) on green rust formed on Fe(s)







Thank you!



Fission and fusion





Atomic and hydrogen bombs.

b) Teller-Ulam device(H-bomb)

a) Atomic bomb







Nuclear fusion reactors

Fermi calculated in 1944 that 50 million °C are sufficient for the D-T reaction. ITER(right) will be 24 m high and 30 m wide, contain ca. 850 m³ plasma.





Chemical state of fission products in fuel.

Oxygen potential of UO_2 , UO_{2+x} and spent fuel – H. Matzke, J. Nucl. Mat. 208(1994)18-26.



Fig. 5. Oxygen potential data for unirradiated UO_{2+x} at 750°C, including the data for unirradiated UO2+, obtained in the present study with the modified cell as well as the results for the high burnup rim specimens.



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